

GAS UTILITY
ANNUAL REPORT
OF THE

GAS
RECEIVED
5/4/22 MR
ARK PUBLIC SERVICE COMM
AUDIT SECTION

NAME Enable Natural State Pipeline, LLC
(Here show in full the exact corporate, firm or individual name of the respondent)

No business office in Arkansas in 2021.

LOCATED AT _____
(Here give the location, including street and number of the respondent's main business office within the State)

COMPANY # Unknown to Respondent
(Here give the APSC-assigned company number)

TO THE
ARKANSAS PUBLIC SERVICE COMMISSION



COVERING ALL OPERATIONS

FOR THE YEAR ENDING DECEMBER 31, 2021

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For Federally regulated gas utilities to satisfy the filing requirements of the Arkansas Public Service Commission, this report will be filed annually with a copy of the Federal Energy Regulatory Commission Form 2 or 2-A. One complete copy will be filed with the Audit Section of the Arkansas Public Service Commission on or before March 31 immediately following the year being reported.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission
Post Office Box 400
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of Enable Natural State Pipeline
(Company),
of Houston, Texas (Location) for the year ending December 31, 2021. This report is submitted in
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.
The following report has been carefully examined by me, and I have executed the verification given below.
With respect to Item No. 11 of the Instructions, Respondent had no annual report to shareholders for 2021.

Lisa D. Yoho
(Signature)

Sr. Director, Regulatory
(Title) Affairs

.....
VERIFICATION

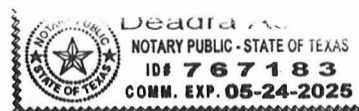
STATE OF)
) ss.

COUNTY OF)
I, the undersigned, Lisa D. Yoho, Sr. Director - Regulatory of the
(Company) Energy Transfer Affairs
(Name and Title)

been prepared under my direction from the original books, papers, and records of said utility: that I have
carefully examined the same, and declare the same a complete and correct statement of the business
and affairs of said utility in respect to each and every matter and thing set forth, to the best of my
knowledge, information, and belief; and I further say that no deductions were made before stating the
gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the
financial transactions for the period in this report.

Lisa D. Yoho
(Signature)

Subscribed and sworn to before me this 3rd
day of May
My Commission Expires 5/24/2025



Debra A. [unclear]
(Signature of Notary)

GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name Lisa Yoho Title Director, Regulatory and FERC Compliance
Address 910 Lousiana, Houston, Texas 77002
Telephone Number 346-701-2539
E-Mail Lisa Yoho@energytransfer.com

Give the name, address, telephone number and e-mail address of the resident agent:

Name CT Corporation Telephone Number Unknown
Address 124 W. Capitol Ave., Little Rock, AR 72201
E-Mail Unknown

IDENTITY OF RESPONDENT

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name: Enable Natural State Pipeline, LLC
2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) None (b) 910 Louisiana St., Houston, Texas
3. Indicate by an **x** in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) () Electric, (☒) Gas, () Water, () Telephone, () Other

(b) () Proprietorship, () Partnership, () Joint Stock Association,
(☒) Corporation, () Other (describe below):
4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a)

(b)
5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) Delaware
(b) 2021
(c) Delaware corporate law
6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars: None

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

General 3

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above: No

(a)

(b)

(c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars. No

(a)

(b)

(c)

(d)

9. Was respondent subject to a receivership or other trust at any time during the year? No
If so, state:

(a) Name of receiver or trustee: _____

(b) Name of beneficiary or beneficiaries for whom trust was maintained:

(c) Purpose of the trust: _____

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition of respondent: (1) _____ (2) _____

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? No If so,

(a) Indicate the applicable one by an X in the proper space:

() Guarantor, () Surety, () Principal--obligor to a surety contract,
() Principal--obligor to a guaranty contract.

(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

DIRECTORS AND COMPENSATION

Give the name and office addresses of all directors at the close of the year, and dates of beginning and expiration of terms. Chairman (*) and Secretary (**) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
	Pending finalization of a merger involving NSP's parent organization, its directors have not yet been elected.				

PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
	Pending finalization of a merger involving NSP's parent organization, its directors have not yet been elected.			
	TOTAL			\$ -

DIRECTORS AND COMPENSATION

Give the name and office addresses of all directors at the close of the year, dates of beginning and expiration of terms, and total compensation (including payments and cost of other benefits, such as health insurance, etc. and excluding any reimbursements for business travel). Chairman (*) and Secretary (**) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
	Not applicable. See above.				

PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
	Not applicable. See above.			
	TOTAL			\$ -

VOTING POWERS AND ELECTIONS

1. Did any corporation or corporations hold control over respondent at the close of the year?

Yes

If control was so held, state:

(a) The form of control, whether sole or joint: NSP is a wholly-owned subsidiary of Enable Midstream Partners, LP.

(b) The name of controlling corporation or corporations:

(c) The manner in which control was established:

(d) The extent of the control:

(e) Whether control was direct or indirect: Direct.

(f) The name of the intermediary through which control, if indirect, was established:

2. Has any class or issue of securities any special privileges in the selection of directors, trustees, or managers, or in the determination of corporate action by any method? No

If so, describe fully each such class or issue, and give a brief statement showing clearly the character and extent of such privileges:

3. Give the date of the latest closing of the stock-book, and the total number of stockholders at the date of such closing:

4. In the schedule below show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

Item No.	Name of Stockholder	Address	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Enable Midstream Partners, LP	Oklahoma City, OK	100%	One	
	Total listed above				
	Total all stockholder				

5. State the total number of votes represented and voted at the last general meeting for the election of directors of the respondent: No meeting in 2021.

6. Give the date and place of such meeting:

7. Give the names of each of the persons who cast the five highest number of votes. Give also the number of votes cast in his own behalf and the number of votes cast by proxy:

Item No.	Name of Voter	Total	On account of shares held	As proxy for others	Remarks

REMARKS (Insert pages as needed for remarks on inquiries on this page or any of the preceding pages.)

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Assets and Other Debits	Ref. Page	Previous Year 20__	Current Year 20__
I. Utility Plant				
101	Gas Plant in Service	G-10	All accounts on pp. G-6 through G-37 have zero balances for both years	-
101.1	Property under Capital Leases	G-10		-
102	Gas Plant Purchased or Sold	G-10		-
103	Experimental Gas Plant Unclassified	G-10		-
104	Gas Plant Leased to Others	G-10		-
105 & .1	Gas Plant & Production Properties Held for Future Use	G-10		-
106	Completed Construction Not Classified - Gas	G-10		-
107	Construction Work in Progress - Gas	G-10		-
108 & 11	(Less) Accum Prov For Depreciation, Amortization and Depletion of Gas Utility Plant	G-24		-
114	Gas Plant Acquisition Adjustments	G-10		-
115	(Less) Acc Prov For Amort of Gas Plant Acq Adjs	G-24		-
116	Other Gas Plant Adjustments	G-10		-
117	Gas Stored Underground - Noncurrent	G-10		-
118	Other Utility Plant	G-10		-
119	(Less) Acc Prov for Depr & Amort of Other Utility Plant	G-24		-
	Total Net Utility Plant		-	-
II. Other Property and Investments				
121	Nonutility Property	G-17		
122	(Less) Acc Prov for Depr & Amort on Nonutility Prop	G-17		
123 & .1	Investment in Associated & Subsidiary Companies	G-17		-
124	Other Investments	G-17		-
125-128	Sinking, Depr. & Other Special Funds	G-17	-	-
	Total Other Property and Investments		-	-
III. Current and Accrued Assets				
131	Cash	G-24		
132-134	Interest, Dividends & Other Special Deposits			
135	Working Funds			
136	Temporary Cash Investments			
141	Notes Receivable			
142	Customer Accounts Receivable			
143	Other Accounts Receivable			
144	(Less) Accum Prov for Uncollectible Accts		-	-
145-146	Notes & Accts Receivable from Associated Companies			
151-152	Fuel Stock; Fuel Stock Expenses Undistributed			
153	Residuals and Extracted Products			
154	Plant Materials & Operating Supplies			
155-156	Merchandise; Other Materials & Supplies			
163	Stores Expense Undistributed			
164.1	Gas Stored Underground - Current			
164.2-.3	Liquefied Natural Gas Stored and Held for Processing			
165	Prepayments			
166-174	Other Current and Accrued Assets			
	Total Current and Accrued Assets		-	-

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Liabilities and Other Credits	Ref. Page	Previous Year 20__	Current Year 20__
V. Proprietary Capital				
201	Common Stock Issued	G-19		
202	Common Stock Subscribed			-
203	Common Stock Liability for Conversion			
204	Preferred Stock Issued			
205	Preferred Stock Subscribed	G-19	-	-
206	Preferred Stock Liability for Conversion			
207	Premium on Capital Stock			
208	Donations Received from Stockholders			
209	(Less) Reduction in Par or Stated Value of Capital Stock	G-26		
210	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Miscellaneous Paid-In Capital			
212	Installments Received on Capital Stock			
213	(Less) Discount on Capital Stock	G-26		
214	(Less) Capital Stock Expense			
215	Appropriated Retained Earnings			
216	Unappropriated Retained Earnings			
216.1	Unappropriated Undistributed Subsidiary Earnings	G-26		
217	(Less) Reacquired Capital Stock	G-19		-
	Total Proprietary Capital		-	-
VI. Long-Term Debt				
221	Bonds	G-20		
222	Reacquired Bonds	G-20		
223	Advances from Associated Companies	G-20		
224	Other Long-Term Debt	G-20		
225-226	Unamortized Premium & Discount on Long-Term Debt (Net)	G-20		
	Total Other Property and Investments		-	-
VII. Other Noncurrent Liabilities				
227	Obligations Under Capital Leases - Noncurrent			
228.1-.4	Accum Prov for Property Insurance, Injuries Damages, Pensions & Benefits; Accum Misc Operating Provisions			
229	Accum Prov for Rate Refunds			
	Total Current and Accrued Assets		-	-
VIII. Current and Accrued Liabilities				
231	Notes Payable	G-20		-
232	Accounts Payable	G-20		
233	Notes Payable to Associated Companies			-
234	Accounts Payable to Associated Companies		G-21	-
235	Customer Deposits		G-22	-
236	Taxes Accrued	G-21	-	-
237	Interest Accrued	G-21	-	-
238	Dividends Declared	G-21		
239	Matured Long-Term Debt			
240	Matured Interest			
241	Tax Collections Payable			
242	Miscellaneous Current and Accrued Liabilities	G-21	-	-
243	Obligations Under Capital lease - Current			
	Total Current and Accrued Liabilities		-	-

COMPARATIVE BALANCE SHEET - GAS (MAJOR ACCOUNTS)

Account Number	Liabilities and Other Credits (Cont'd)	Ref. Page	Previous Year 20__	Current Year 20__
	IX. Deferred Credits			
252	Customer Advances for Construction	G-22	-	-
253	Other Deferred Credits	G-22	-	-
255	Accumulated Deferred Investment Tax Credits	G-23	-	-
256	Deferred Gains from Disposition of Utility Plant			
257	Unamortized Gain on Reacquired Debt			
281	Acc Def Income Taxes - Accelerated Amortization Property	G-23		
282	Accumulated Deferred Income Taxes - Other Property	G-23		
283	Accumulated Deferred Income Taxes - Other	G-23		
	Total Deferred Credits		-	-
	Total Liabilities and Other Credits		-	-

Line No.	Acct. No.	UTILITY PLANT - SYSTEM	Ref. Page	Beginning Balance	Additions	Retirements	Adjustments	Balance at End of Year
1	101	Gas Plant in Service	G-6					
2	101.1	Property Under Capital Leases	G-6					
3	102	Gas Plant Purchased or Sold	G-6					
4	103	Experimental Gas Plant Unclassified	G-6					
5	104	Gas Plant Leased to Others	G-6					
6	105	Gas Plant Held for Future Use	G-6					
7	105.1	Production Properties Held for Future Use	G-6					
8	106	Completed Construction not Classified	G-6					
9	107	Construction Work in Progress--Gas	G-6					
10	114	Gas Plant Acquisition Adjustments	G-6					
11		Sub-Total						
12	116	Other Gas Plant Adjustments	G-6					
13	117	Gas Stored Underground--Noncurrent	G-6					
14	118	Other Utility Plant	G-6					
15		TOTAL						

Line No.	Acct. No.	UTILITY PLANT - ARKANSAS		Beginning Balance	Additions	Retirements	Adjustments	Balance at End of Year
1	101	Gas Plant in Service	G-6					
2	101.1	Property Under Capital Leases	G-6					
3	102	Gas Plant Purchased or Sold	G-6					
4	103	Experimental Gas Plant Unclassified	G-6					
5	104	Gas Plant Leased to Others	G-6					
6	105	Gas Plant Held for Future Use	G-6					
7	105.1	Production Properties Held for Future Use	G-6					
8	106	Completed Construction not Classified	G-6					
9	107	Construction Work in Progress--Gas	G-6					
10	114	Gas Plant Acquisition Adjustments	G-6					
11		Sub-Total						
12	116	Other Gas Plant Adjustments	G-6					
13	117	Gas Stored Underground--Noncurrent	G-6					
14	118	Other Utility Plant	G-6					
15		TOTAL						

GAS PLANT IN SERVICE

Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	I. INTANGIBLE PLANT						
301	Organization						
302	Franchises and Consents						
303	Miscellaneous Intangible Plant						
	Total Intangible Plant						
	II. PRODUCTION PLANT						
	Natural Gas Production Plant						
	A. Natural Gas Prod. & Gath. Plant						
325.1	Producing Lands, Leaseholds, Gas Rights,						
-.5	R/W & Other Land & Rights						
326	Gas Well Structures						
327	Field Compressor Station Structures						
328	Field Measuring & Reg. Station Structures						
329	Other Structures						
330	Producing Gas Wells - Well Construction						
331	Producing Gas Wells - Well Equipment						
332	Field Lines						
333	Field Compressor Station Equipment						
334	Field Measuring & Reg. Station Equip.						
335	Drilling and Cleaning Equipment						
336	Purification Equipment						
337	Other Equipment						
338	Unsuccessful Exploration & Devlp. Costs						
	B. Products Extraction Plant						
340	Land and Land Rights						
341	Structures & Improvements						
342	Extraction & Refining Equipment						
343	Pipe Lines						
344	Extracted Product Storage Equipment						
345	Compressor Equipment						
346	Gas Measuring & Regulating Equipment						
347	Other Equipment						
	Total Production Plant						

GAS PLANT IN SERVICE

Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	III. NATURAL GAS STORAGE & PROCESSING PLANT						
	A. Underground Storage Plant						
350.1	Land and Rights-of-Way						
-2							
351	Structures & Improvements						
352	Wells						
352.1	Storage Leaseholds & Rights, Reservoirs & Nonrecoverable Natural Gas						
-3							
353	Lines						
354	Compressor Station Equipment						
355	Measuring & Regulating Equipment						
356	Purification Equipment						
357	Other Equipment						
	B. Other Storage Plant						
360	Land and Land Rights						
361	Structures & Improvements						
362	Gas Holders						
363	Purification Equipment						
363.1	Liquefaction, Vaporizing, Compressor, Measuring & Regulating, & Other Equip						
-5							
	C. Base Load Liquefied Natural Gas Terminaling and Processing Plant						
364.1	Land and Land Rights, Structures & Improvements, LNG Processing Term., Transportation, Measuring & Reg. Equip., Compressor Station, Communication & Other Equipment						
-8							
	Total Natural Gas Stor & Proc Plant						
	IV. TRANSMISSION PLANT						
365.1	Land and Land Rights, Rights-of-way						
-2							
366	Structures & Improvements						
367	Mains						
368	Compressor Station Equipment						
369	Measuring & Reg. Station Equipment						
370	Communication Equipment						
371	Other Equipment						
	Total Transmission Plant						

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

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GAS PLANT IN SERVICE

Acct. No.	Account	Ref. Page	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	V. DISTRIBUTION PLANT						
374	Land and Land Rights						
375	Structures & Improvements						
376	Mains						
377	Compressor Station Equipment						
378	Measuring & Reg Station Equip - General						
379	Measuring & Regulating Station Equipment - City Gate Check Stations						
380	Services						
381	Meters						
382	Meter Installations						
383	House Regulators						
384	House Regulators Installations						
385	Industrial Measuring & Reg Sta Equip						
386	Other Prop on Customers' Premises						
387	Other Equipment						
	Total Distribution Plant						
	VI. GENERAL PLANT						
389	Land and Land Rights						
390	Structures & Improvements						
391	Office Furniture & Equipment						
392	Transportation Equipment						
393	Stores Equipment						
394	Tools, Shop & Garage Equipment						
395	Laboratory Equipment						
396	Power Operated Equipment						
397	Communication Equipment						
398	Miscellaneous Equipment						
399	Other Tangible Property						
	Total General Plant						
	TOTAL GAS PLANT IN SERVICE	G-6 G-10					

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

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ACCUMULATED DEPRECIATION - PLANT IN SERVICE

Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	I. INTANGIBLE PLANT							
301	Organization							
302	Franchises and Consents							
303	Miscellaneous Intangible Plant							
	Total Intangible Plant							
	II. PRODUCTION PLANT							
	Natural Gas Production Plant							
	A. Natural Gas Prod. & Gath. Plant							
325.1	Producing Lands, Leaseholds, Gas Rights,							
-5	R/W & Other Land & Rights							
326	Gas Well Structures							
327	Field Compressor Station Structures							
328	Field Measuring & Reg. Station Structures							
329	Other Structures							
330	Producing Gas Wells - Well Construction							
331	Producing Gas Wells - Well Equipment							
332	Field Lines							
333	Field Compressor Station Equipment							
334	Field Measuring & Reg. Station Equip.							
335	Drilling and Cleaning Equipment							
336	Purification Equipment							
337	Other Equipment							
338	Unsuccessful Exploration & Devlp. Costs							
	B. Products Extraction Plant							
340	Land and Land Rights							
341	Structures & Improvements							
342	Extraction & Refining Equipment							
343	Pipe Lines							
344	Extracted Product Storage Equipment							
345	Compressor Equipment							
346	Gas Measuring & Regulating Equipment							
347	Other Equipment							
	Total Production Plant							

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

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ACCUMULATED DEPRECIATION - PLANT IN SERVICE

Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	III. NATURAL GAS STORAGE & PROCESSING PLANT							
	A. Underground Storage Plant							
350.1	Land and Rights-of-Way							
-2								
351	Structures & Improvements							
352	Wells							
352.1	Storage Leaseholds & Rights, Reservoirs & Nonrecoverable Natural Gas							
-3								
353	Lines							
354	Compressor Station Equipment							
355	Measuring & Regulating Equipment							
356	Purification Equipment							
357	Other Equipment							
	B. Other Storage Plant							
360	Land and Land Rights							
361	Structures & Improvements							
362	Gas Holders							
363	Purification Equipment							
363.1	Liquefaction, Vaporizing, Compressor, Measuring & Regulating, & Other Equip							
-5								
	C. Base Load Liquefied Natural Gas Terminating and Processing Plant							
364.1	Land and Land Rights, Structures & Improvements, LNG Processing Term., Transportation, Measuring & Reg. Equip., Compressor Station, Communication & Other Equipment							
-8								
	Total Natural Gas Stor & Proc Plant							
	IV. TRANSMISSION PLANT							
365.1	Land and Land Rights, Rights-of-way							
-2								
366	Structures & Improvements							
367	Mains							
368	Compressor Station Equipment							
369	Measuring & Reg. Station Equipment							
370	Communication Equipment							
371	Other Equipment							
	Total Transmission Plant							

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

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ACCUMULATED DEPRECIATION - PLANT IN SERVICE

Acct. No.	Account	Ref. Page	Depr. Rate	Balance at Beginning of Year	Additions	Retirements	Adjustments	Balance at End of Year
	V. DISTRIBUTION PLANT							
374	Land and Land Rights							
375	Structures & Improvements							
376	Mains							
377	Compressor Station Equipment							
378	Measuring & Reg Station Equip - General							
379	Measuring & Regulating Station Equipment - City Gate Check Stations							
380	Services							
381	Meters							
382	Meter Installations							
383	House Regulators							
384	House Regulators Installations							
385	Industrial Measuring & Reg Sta Equip							
386	Other Prop on Customers' Premises							
387	Other Equipment							
	Total Distribution Plant							
	VI. GENERAL PLANT							
389	Land and Land Rights							
390	Structures & Improvements							
391	Office Furniture & Equipment							
392	Transportation Equipment							
393	Stores Equipment							
394	Tools, Shop & Garage Equipment							
395	Laboratory Equipment							
396	Power Operated Equipment							
397	Communication Equipment							
398	Miscellaneous Equipment							
399	Other Tangible Property							
	Total General Plant							
	TOTAL ACCUMULATED DEPRECIATION	G-6						

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

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OTHER PROPERTY & INVESTMENTS**I. Nonutility Property (Accounts 121 and 122)**

Item No.	Description	Ref. Page	Beginning Balance	Additions	Retirements	Ending Balance
	TOTAL	G-6				

II. Investments in Associated & Subsidiary Companies (Accounts 123 and 123.1)

Item No.	Description	Ref. Page	Date of Investment	Effective Interest Rate	Current Year's Investment	Amount Outstanding End of Year
	TOTAL	G-6				

III. Other Investments (Account 124)

Item No.	Description	Ref. Page	Date of Investment	Effective Interest Rate	Current Year's Investment	Amount Outstanding End of Year
	TOTAL	G-6				

IV. Other Funds (Accounts 125, 126 and 128)

Item No.	Description	Ref. Page	Beginning Balance	Debits	Credits	Ending Balance
	TOTAL	G-6				

Total Other Property & Investments

EXTRAORDINARY PROPERTY LOSS							
Item No.	Description	Years to Amortize	Total Amount to Amortize as Authorized by APSC				
	TOTAL						
AMORTIZATION OF EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Annual Amortization							
Item No.	Balance At Beginning of Year	Ref. Page	Approval Order #	Debit	Credit		Balance at End of Year
				Amount	Acct. #	Amount	
Total		G-7					
DEBT DISCOUNT AND EXPENSE							
Item No.	Description	Ref. Page	Balance At Beginning of Year	Debits	Credits	Balance at End of Year	
	TOTAL	G-7					

CAPITAL STOCK

Item No.	Kind of Stock	Ref. Page	Par or Stated Value Per Share	No. of Shares Authorized	No. of Shares Outstanding End of Year	Capital Stock Outstanding End of Year (\$)
	TOTAL	G-8				

PREMIUM AND ASSESSMENT ON CAPITAL STOCK

Item No.	Kind of Stock	Ref. Page	Balance At Beginning of Year	Realized During the Year	Released During Year	Balance at End of Year	Acct Credited With Premium Written Off
	Total	G-8					

DIVIDENDS

Item No.	Class of Stock	Ref. Page	Date Declared	Date Paid	No. of Shares	Dividend Per Share	Total Amount Paid
Total		G-26					

REACQUIRED CAPITAL STOCK

Item No.	Kind of Stock	Ref. Page	Date Re-acquired	No. of Shares Reacquired	Cost	Par or Stated Value of Stock
	TOTAL	G-8				

I. LONG-TERM DEBT* (Accounts 221-224)

II. NOTES PAYABLE TO ASSOCIATED COMPANIES (Account 233)

III. OTHER NOTES PAYABLE (Account 231)

* All security issues require APSC approval.

TOTAL DEBT OUTSTANDING

ACCRUED TAXES (Accounts 236 & 241)

Item No.	Kind of Tax	Ref. Page	Balance at Beginning of Year	Accrued During Year	Paid During Year	Adjustments	Balance at End of Year
1 2	Federal Income State Income						
	TOTAL	G-8					

INTEREST ACCRUED ON OTHER LIABILITIES

Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
	TOTAL	G-8				

OTHER CURRENT AND ACCRUED LIABILITIES

Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
	TOTAL	G-8				

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
	TOTAL	G-8				

CONSUMER ADVANCES FOR CONSTRUCTION (Account 252)						
Item				Ref. Page	Amount	
Balance at Beginning of Year Additions						
Refunds Transfers: (Account Credited & Amount)						
Balance at End of Year				G-9		
OTHER DEFERRED CREDITS						
Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
	TOTAL	G-9				
CUSTOMER DEPOSITS (Account 235)						
Item				Ref. Page	Amount	
					System	Arkansas
Balance at Beginning of Year Credits:						
Debits: (Account Credited and Amount)						
Balance at End of Year				G-8		
Indicate Calendar Year Amount of Interest Paid Customers @ 6%						
Indicate Calendar Year Amount of Interest Paid Customers @ 8%						

COMPUTATION OF INVESTMENT CREDIT

(1) Qualified Investment in New or Used Property

Type of Prop.	Life Years	Property	(2) Cost or Basis	(3) %	Investment (Col 2 x Col 3)
		(2) Total Qualified Investment			
		(3) Tentative Investment			

INVESTMENT TAX CREDIT

Item No.	Account Credited	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
		G-9				

DEFERRED INCOME TAXES

Item No.	Description	Ref. Page	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
	TOTAL	G-9				

ACCUMULATED RESERVES

ACCUMULATED RESERVES					
Item No. Depreciation Reserve				Amount	
				System	Arkansas
1	Balance at Beginning of Year				
	CREDITS				
2	Depreciation Expense				
3	Material & Supplies (Salvage)				
4	Other (Specify)				
5					
6					
7					
8	Total Credits				
	DEBITS				
9	Retirement of Plant				
10	Removal Costs				
11	Other (Specify)				
12					
13					
14					
15	Total Debits				
	Balance at End of Year				
Line No.	Other Reserves	Balance At Beginning of Year	Debits	Credits	Balance at End of Year
1	Amortization of utility plant acquisition adjustments				
2	Depreciation & amortization of other property				
3	Uncollectible Accounts				
4	Other (Specify)				
	TOTAL				

Line No.	Other Reserves	Balance At Beginning of Year	Debits	Credits	Balance at End of Year
1	Amortization of utility plant acquisition adjustments				
2	Depreciation & amortization of other property				
3	Uncollectible Accounts				
4	Other (Specify)				
	TOTAL				

INCOME STATEMENT

Line No.	Description	Ref. Page		
1	Operating Revenues	G-32		
2	Operating Expenses	G-31		
3	Taxes Other Than Income Taxes			
4	Income Taxes			
5	Provision for Deferred Income Taxes			
6	Provision for Deferred Income Tax Credit			
7	Investment Tax Credit			
8	Revenue from Plant Leased to Others			
9	Other Utility Operating Income			
10	Other Utility Operating Losses and Expenses			
11	Total Operating Expense			
12	Net Operating Income			
	Other Income:			
13	Revenues from Merchandising		\$	
14	Costs and Expenses of Merchandising			
15	Net Revenue from Non-Utility Operations			
16	Rental Income			
17	Equity in Earnings of Subsidiary Companies			
18	Interest & Dividends			
19	Allowance for Funds Used During Construction			
20	Miscellaneous Non-Operating Income			
21	Total Other Income			
	Other Income Deductions:			
22	Misc. Amortization		\$	
23	Donations & Contributions			
24	Taxes on Non-Operating Income			
25	Deferred Taxes on Non-Operating Income			
26	Investment Tax Credit on Non-Utility Operations			
27	Interest on Long-Term Debt			
28	Amortization of Debt Discount & Expense			
29	Amortization of Premium on Debt Credit			
30	Interest on Debt to Associated Companies			
31	Other Interest Expense			
32	Extraordinary Income			
33	Extraordinary Deductions			
34	Income Tax on Extraordinary Items			
35	Total Other Deductions			
36	Net Income			
37	Less: Reservation of Income			
38	Balance Transferred to Earned Surplus	G-26		

CAPITAL SURPLUS

(Give below an analysis of changes in capital surplus during the year)

Item No.	Item	Ref. Page	Debits	Credits
1	Balance at Beginning of Year			
2				
3				
4				
5				
6				
7				
8				
9				
	Balance at End of Year	G-8		

EARNED SURPLUS

1. Report in this schedule an accounting for changes in earned surplus for the year.
2. Each credit and debit during the year should be identified as to the surplus account in which included and the contra account affected shown. Minor items may be grouped by classes; however, the number of items in each group should be shown.
3. For each surplus reservation, state the purpose of the reservation, the amount and the reserve account credited. In a footnote explain the basis for determining the amount reserved, and, if reservations are to be recurrent, state the number and annual amounts to be reserved as well as the total reservation eventually to be accumulated.
4. Dividend appropriations should be shown for each class and series of capital stock.

Item No.	Item	Ref. Page	Earned Surplus Account	Contra Account Affected	Amount
1	Balance at Beginning of Year				
2	Credits				
3					
4					
5					
6					
7					
8	Debits				
9					
10					
11					
12					
13					
14					
15					
16					
	Balance at End of Year	G-8			

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
		I. NATURAL GAS PRODUCTION EXPENSES	
		A. Production and Gathering	
1	750	Operation Supervision and Engineering	
2	751	Production Maps and Records	
3	752	Gas Wells Expenses	
4	753	Field Lines Expenses	
5	754	Field Compressor Station Expenses	
6	755	Field Compressor Station Fuel and Power	
7	756	Field Measuring and Regulating Station Expenses	
8	757	Purification Expenses	
9	758	Gas Well Royalties	
10	759	Other Expenses	
11	760	Rents	
12	761	Maintenance Supervision and Engineering	
13	762	Maintenance of Structures and Improvements	
14	763	Maintenance of Producing Gas Wells	
15	764	Maintenance of Field Lines	
16	765	Maintenance of Field Compressor Station Equipment	
17	766	Maintenance of Field Measuring and Regulating Station Equipment	
18	767	Maintenance of Purification Equipment	
19	768	Maintenance of Drilling and Cleaning Equipment	
20	769	Maintenance of Other Equipment	
		B. Products Extraction	
21	770	Operation Supervision and Engineering	
22	771	Operation Labor	
23	772	Gas Shrinkage	
24	773	Fuel	
25	774	Power	
26	775	Materials	
27	776	Operation Supplies and Expenses	
28	777	Gas Processed by Others	
29	778	Royalties on Products Extracted	
30	779	Marketing Expenses	
31	780	Products Purchased for Resale	
32	781	Variation in Products Inventory	
33	782	Extracted Products Used by the Utility - Credit	()
34	783	Rents	
35	784	Maintenance Supervision and Engineering	
36	785	Maintenance of Structures and Improvements	
37	786	Maintenance of Extraction and Refining Equipment	
38	787	Maintenance of Pipe Lines	
39	788	Maintenance of Extracted Products Storage Equipment	
40	789	Maintenance of Compressor Equipment	
41	790	Maintenance of Gas Measuring & Regulating Equipment	
42	791	Maintenance of Other Equipment	
		C. Exploration and Development	
43	795	Delay Rentals	
44	796	Nonproductive Well Drilling	
45	797	Abandoned Leases	
46	798	Other Exploration	

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
		D. Other Gas Supply Expenses	
47	800	Natural Gas Well Head Purchases	
48	800.1	Natural Gas Well Head Purchases, Intracompany Transfers	
49	801	Natural Gas Field Lines Purchases	
50	802	Natural Gas Gasoline Plant Outlet Purchases	
51	803	Natural Gas Transmission Line Purchases	
52	804	Natural Gas City Gate & LNG Purchases	
53	805	Other Gas Purchases, Purchased & Incremental Gas Cost Adjustments	
54	806	Exchange Gas	
55	807	Purchased Gas Expenses	
56	808.1	Gas Withdrawn from Storage - Debit	
57	808.2	Gas Delivered to Storage - Credit	()
58	809.1	Withdrawals of LNG held for Processing - Debit	
59	809.2	Deliveries of Natural Gas for Processing - Credit	()
60	810	Gas Used for Compressor Station Fuel - Credit	()
61	811	Gas Used for Products Extraction - Credit	()
62	812	Gas Used for Other Utility Operations - Credit	()
63	813	Other Gas Supply Expenses	
64		Total Production Expenses	
		II. NATURAL GAS STORAGE, TERMINAL. & PROCESS. EXPS.	
		A. Underground Storage Expenses	
65	814	Operation Supervision and Engineering	
66	815	Maps and Records	
67	816	Wells Expense	
68	817	Lines Expense	
69	818	Compressor Station Expenses	
70	819	Compressor Station Fuel and Power	
71	820	Measuring and Regulating Station Expenses	
72	821	Purification Expenses	
73	822	Exploration and Development	
74	823	Gas Losses	
75	824	Other Expenses	
76	825	Storage Well Royalties	
77	826	Rents	
78	830	Maintenance Supervision and Engineering	
79	831	Maintenance of Structures and Improvements	
80	832	Maintenance of Reservoirs and Wells	
81	833	Maintenance of Lines	
82	834	Maintenance of Compressor Station Equipment	
83	835	Maintenance of Measuring and Regulating Station Equipment	
84	836	Maintenance of Purification Equipment	
85	837	Maintenance of Other Equipment	
		B. Other Storage Expenses	
86	840	Operation Supervision and Engineering	
87	841	Operation Labor and Expenses	
88	842	Rents; Fuel; Power; Gas Losses	
89	843.1	Maintenance Supervision and Engineering	
90	843.2	Maintenance of Structures and Improvements	
91	843.3	Maintenance of Gas Holders	
92	843.4	Maintenance of Purification Equipment	

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
93	843.5	Maintenance of Liquefaction Equipment	
94	843.6	Maintenance of Vaporizing Equipment	
95	843.7	Maintenance of Compressor Equipment	
96	843.8	Maintenance of Measuring and Regulating Station Equipment	
97	843.9	Maintenance of Other Equipment	
		C. LNG Terminaling & Processing Expenses	
98	844.1	Operation Supervision and Engineering	
99	844.2	LNG Processing Terminal Labor and Expenses	
100	844.3	Liquefaction Processing Labor and Expenses	
101	844.4	Liquefaction Transportation Labor and Expenses	
102	844.5	Measuring and Regulating Labor and Expenses	
103	844.6	Compressor Station Labor and Expenses	
104	844.7	Communication System Expenses	
105	844.8	System Control and Load Dispatching	
106	845.1	Fuel; Power; Rents;	
	-4	Demurrage Charges	
107	845.5	Wharfage Receipts - Credit	
108	845.6	Processing Liquefied or Vaporized Gas by Others	
109	846.1	Gas Losses	
110	846.2	Other Expenses	
111	847.1	Maintenance Supervision and Engineering	()
112	847.2	Maintenance of Structures and Improvements	
113	847.3	Maintenance of LNG Processing Terminal Equipment	
114	847.4	Maintenance of LNG Transportation Equipment	
115	847.5	Maintenance of Measuring and Regulating Equipment	
116	847.6	Maintenance of Compressor Station Equipment	
117	847.7	Maintenance of Communication Equipment	
118	847.8	Maintenance of Other Equipment	
119		Total Nat. Gas Storage, Terminaling & Processing Expenses	
		III. TRANSMISSION EXPENSES	
120	850	Operation Supervision and Engineering	
121	851	System Control and Load Dispatching	
122	852	Communication System Expenses	
123	853	Compressor Station Labor and Expenses	
124	854	Gas for Compressor Station Fuel	
125	855	Other Fuel and Power for Compressor Station	
126	856	Mains Expense	
127	857	Measuring and Regulation Station Expenses	
128	858	Transmission and Compression of Gas by Others	
129	859	Other Expenses	
130	860	Rents	
131	861	Maintenance Supervision and Engineering	
132	862	Maintenance of Structures and Improvements	
133	863	Maintenance of Mains	
134	864	Maintenance of Compressor Station Equipment	
135	865	Maintenance of Measuring and Regulating Station Equipment	
136	866	Maintenance of Communication Equipment	
137	867	Maintenance of Other Equipment	
138		Total Transmission Expenses	

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
IV. DISTRIBUTION EXPENSES			
139	870	Operation Supervision and Engineering	
140	871	Distribution Load Dispatching	
141	872	Compressor Station Labor and Expenses	
142	873	Compressor Station Fuel and Power	
143	874	Mains and Services Expense	
144	875	Measuring and Regulating Station Expenses - General	
145	876	Measuring and Regulating Station Expenses - Industrial	
146	877	Measuring and Regulating Station Expenses - City Gate Chk Stations	
147	878	Meter and House Regulator Expenses	
148	879	Customer Installation Expenses	
149	880	Other Expenses	
150	881	Rents	
151	885	Maintenance Supervision and Engineering	
152	886	Maintenance of Structures and Improvements	
153	887	Maintenance of Mains	
154	888	Maintenance of Compressor Station Equipment	
155	889	Maintenance of Measuring and Regulating Station Equip - General	
156	890	Maintenance of Measuring and Regulating Station Equip - Industrial	
157	891	Maint of Measuring and Regulating Station Equip - City Gate Ck Sta	
158	892	Maintenance of Service	
159	893	Maintenance of Meters and House Regulators	
160	894	Maintenance of Other Equipment	
161		Total Distribution Expenses	
V. CUSTOMER ACCOUNTS EXPENSE			
162	901	Supervision	
163	902	Meter Reading Expenses	
164	903	Customer Records and Collection Expenses	
165	904	Uncollectible Accounts	
166	905	Miscellaneous Customer Accounts Expense	
167		Total Customer Accounts Expenses	
VI. CUSTOMER SERVICE & INFORMATIONAL EXPENSES			
168	907	Supervision	
169	908	Customer Assistance Expenses	
170	909	Informational & Instructional Advertising Expenses	
171	910	Miscellaneous Customer Service & Informational Expenses	
172		Total Customer Service & Informational Expenses	
VII. SALES EXPENSE			
173	911	Supervision	
174	912	Demonstrating and Selling Expenses	
175	913	Advertising Expenses	
176	916	Miscellaneous Sales Expenses	
177		Total Sales Expenses	
VIII. ADMINISTRATIVE & GENERAL EXPENSE			
178	920	Administrative and General Salaries	
179	921	Office Supplies and Expenses	
180	922	Administrative Expenses Transferred - Credit	()
181	923	Outside Services Employed	
182	924	Property Insurance	
183	925	Injuries and Damages	

GAS OPERATING EXPENSES -- Arkansas			
Line No.	Acct. No.	Account	Amount
184	926	Employee Pensions and Benefits	()
185	927	Franchise Requirements	
186	928	Regulatory Commission Expenses	
187	929	Duplicate Charges - Credit	
188	930.1	General Advertising Expenses	
189	930.2	Miscellaneous General Expenses	
190	931	Rents	
191	935	Maintenance of General Plant	
192		Total Administrative and General Expenses	
193		TOTAL OPERATING EXPENSES BEFORE DEPRECIATION AND AMORTIZATION AND BEFORE TAXES	
IX. DEPRECIATION AND AMORTIZATION EXPENSES			
194	403	Depreciation Expense	
195	404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
196	404.2	Amort. of Underground Storage Land and Land Rights	
197	404.3	Amort. of Other Limited-term Gas Plant	
198	405	Amort. of Other Gas Plant	
199	406	Amort. of Gas Plant Acquisition Adjustments	
200	407.1	Amort. of Extraordinary Property Losses, Unrecovered Plant and Regulatory Study Costs	
201	407.2	Amort. of Conversion Expenses	
202		Total Depreciation and Amortization Expenses	
203		TOTAL OPERATING EXPENSES BEFORE TAXES (Ref. P. G-25)	
Explain any unusual items included on this schedule:			

GAS OPERATING REVENUES (Account 400) - ARKANSAS ONLY

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
 3. Report number of customers, columns (g) and (h), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added.

The average number of customers means the average of twelve figures at the close of each month.
 4. Report quantities of natural gas sold in Mcf (14.73 psia at 60 degrees F). If billings are on a term basis, give the Btu contents of the gas sold and the sales converted to Mcf.
 5. If increases or decreases from previous year (columns (d), (f), and (h)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

Line No.	Acct. No. (a)	Title of Account (b)	OPERATING REVENUES		MCF OF NATURAL GAS SOLD		AVG NO OF NAT GAS CUSTS PER MO	
			Amount for Year	Amount for Previous Year	Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year
			(c)	(d)	(e)	(f)	(g)	(h)
1		GAS SERVICE REVENUES						
2	480	Residential Sales						
3	481	Commercial & Industrial Sales						
4		Small (or Commercial) (See Instr. 6)						
5		Large (or Industrial) (See Instr. 6)						
6	482	Public Street & Highway Lighting						
7	484	Other Sales to Public Authorities						
8		TOTAL Sales to Ultimate Consumers						
9	483	Sales for Resale						
10		TOTAL Natural Gas Service Revenues						
11		Revenues from Manufactured Gas						
12		TOTAL Gas Service Revenues						
13		OTHER OPERATING REVENUES						
14	485	Intracompany Transfers						
15	487	Forfeited Discounts						
16	488	Miscellaneous Service Revenues						
17	489	Rev. from Trans. Of Gas of Others						
18	490	Sales of Prod. Ext. from Nat. Gas						
19	491	Rev. from Nat. Gas Proc. By Others						
20	492	Incidental Gasoline and Oil Sales						
21	493	Rent from Gas Property						
22	494	Interdepartmental Rents						
23	495	Other Gas Revenues						
24		Total Other Operating Revenues						
25		Total Gas Operating Revenues						
26	496	(Less) Provision for Rate Refunds						
27		Total Gas Operating Revenues Net of Provision for Refunds						
28		Dist. Type Sales by States (incl. Main Line Sales to Residential and Commercial Customers)						
29		Main Line Industrial Sales (incl. Main Line Sales to Public Authorities)						
30		Sales for Resale						
31		Other Sales to Pub. Authorities (Local Dist. Only)						
32		Interdepartmental Sales						
33		Total (Same as Line 10, Columns (c) and (e))						

Gross Assessable Revenues	
Line 27 Total From this Schedule	
Add Back Line 26 Amt. (Acct. 496, Provision For Rate Refunds)	
Less: Credit For Rate Refunds Paid This Reporting Year	
Total Gross Assessable Revenues	

Name of Company _____

Time Period

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- GAS UTILITIES --

1. Provide the following information relating to transmission lines, both existing and proposed, designed to transport gas at pressures in excess of 125 pounds per square inch extending a distance of more than one (1) mile to be used to supply system demands during the next two (2) calendar years (excluding pipelines devoted solely to gathering of gas from gas wells constructed within the limits of any gas field):

	(a)	(b)	(c)	(d)	(e)
Year	Line Size	Design Pressure	Line Distance	Route of Line	Purpose of Line

1. Continued

(f) Cost of Line	(g) No. of Booster Stations	(h) Location of Booster Stations	Date		(k) Line Ownership	
			(i) Const. Began/ Begins	(j) Line Was/Will Be In Service	% Owned	Other Owners (if Applicable)

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- GAS UTILITIES --

2. Provide by consumer classes (to include residential sales, commercial sales, industrial sales, other sales to public authorities, sales for resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

(a)	(b)	(c)	(d)	(e)	(k)	(f)
Year	Customer Class	Avg. No. of Customers	Sales (mcf)	System Peak Demand (mcf)	Non-Coincidental Peak Demand (mcf)	% Line Losses

3. Provide forecasts of the following for the next two (2) calendar years in thousands of cubic feet (beginning January 1):

	(a)	(b)	(c)
Year	System Peak Demand	Annual System Sales	Sources of Gas ¹

¹ To include self-owned production capability, firm and non-firm purchases identified by contract.

FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897
-- GAS UTILITIES --

4. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference 2a - f

Reference 3a & b

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

CHECK LIST

Company Name _____

Instructions: In the space provided, please enter the appropriate amounts from the Annual Report to the APSC. Any discrepancies should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Page G-6 Amount	Page G-10 Amount
Gas Plant-in-Service Gas Plant under Capital Leases Gas Plant Purchased or Sold Experimental Gas Plant Unclassified Gas Plant Leased to Others Gas Plant & Production Properties Held for Future Use Completed Construction Not Classified Construction Work-Progress Gas Plant Acquisition Adjustment Other Gas Plant Adjustments Gas Stored Underground - Noncurrent Other Utility Plant		
Description	Page G-6 Amount	Page G-24 Amount
Accumulated Provision for Depreciation of Gas Utility Plant Accum Provision for Amortization of Gas Acquisition Adj. Accumulated Provision for Depreciation of Other Utility Plant Accumulated Provision for Uncollectibles		
Description	Page G-6 Amount	Page G-17 Amount
Nonutility Property and related Accum. Depr. Investment in Associated and Subsidiary Companies Other Investments Sinking Funds, Deprec. Funds and Other Special Funds		

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

CHECK LIST

Description	Page G-7 Amount	Page G-18 Amount
Unamortized Debt Expense Extraordinary Property Losses		
Description	Page G-8 Amount	Page G-19 Amount
Common Stock Subscribed Premium on Capital Stock Reacquired Capital Stock		
Description	Page G-8 Amount	Page G-20 Amount
Bonds Reacquired Bonds Advances from Associated Companies Other Long-Term Debt Total LT Debt Notes Payable Notes Payable to Associated Companies		
Description	Page G-8 Amount	Page G-26 Amount
Miscellaneous Paid-In Capital Unappropriated Undistributed Subsidiary Earnings		
Description	Page G-9 Amount	Page G-21 Amount
Accounts Payable - Associated Companies Taxes Accrued Interest Accrued Misc. Current & Accrued Liabilities		

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

CHECK LIST

Description	Page G-9 Amount	Page G-22 Amount
Customer Deposits Customer Advances for Construction Other Deferred Credits		
Description	Page G-9 Amount	Page G-23 Amount
Accum. Deferred Investment Tax Credits Accum. Deferred Income Taxes - Accel. Amort. Accum. Deferred Income Taxes - Other Property Accum. Deferred Income Taxes - Other Total Def Inc Taxes		
Description	Page G-10 Amount	Page G-13 Amount
Total Gas Plant In Service		
Description	Page G-25 Amount	Page G-26 Amount
Balance Transfer to Earned Surplus		
Description	Page G-25 Amount	Page G-31 Amount
Operating Expenses		
Description	Page G-25 Amount	Page G-32 Amount
Operating Revenues		

STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

N. A. AT THIS TIME

President/General Manager

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

COMPANY CONTACTS

Company Information	
Company Name	ENR4.316 Natural State Pipeline, LLC
dba	
Official Mailing Address	910 LOUISIANA, HOUSTON, TEXAS 77002
Mailing Address for APSC Annual Assessment Invoice	SALG

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report	LISA Yoho	346-701-2539		LISA.Yoho@ENRGSTRANSFER.COM
APSC Annual Assessment	"			
Fuel Adjustment Report	"			
Cost of Debt Report	"			
Tariffs	"			
Accounting	"			
Rates	"			
Engineering	"			
Finance	"			
Income Taxes	"			
Property Taxes	"			
Gas Supply	"			
Legal	"			
Data Processing	"			

Please list the number of utility employees located in Arkansas

0.

